

20 Years of Excellence

August 15, 2006

Mr. Robert Lerner Rite Aid Corporation 30 Hunter Lane Camp Hill, Pennsylvania 17011

RE:

July 2006 Quarterly Ground Water Monitoring Results

Rite Aid Store No. 6033 680 South State Street

City of Ukiah, Mendocino County, California

BL Project No. 98L152-B

Dear Mr. Lerner:

Pursuant to the scope of work outlined in our Proposal No. 98L152-B, dated December 5, 2003, BL Companies has completed the eleventh round of quarterly ground water sampling at the above-referenced site. The purpose of the sampling program is to continue to document the identified ground water impairment, as directed by the California Regional Water Quality Control Board (CRWQCB) in correspondence dated November 19, 2003.

### **Background**

During a Phase I Environmental Site Assessment (ESA) (January 9, 1998) and a Preliminary Site Characterization (February 6, 1998), both conducted by BL Companies, two suspected underground storage tanks (USTs) were identified near the eastern property boundary. The site formerly contained at least four aboveground storage tanks (ASTs) as part of the former operation of a bulk petroleum facility and a service station on the site. The results of a geophysical investigation and an American Land Title Association survey indicated that the two suspected USTs are located on property owned by the City of Ukiah. In addition, soil and ground water samples collected from 17 soil borings revealed that the site has been adversely impacted by petroleum hydrocarbons in the form of both gasoline- and diesel-related constituents. As a result of the initial investigations, an Unauthorized Release Form was submitted to the Mendocino County Health Department and the CRWQCB.

BL Companies then conducted a Site Characterization (November 1, 2002) to confirm and determine the extent of petroleum hydrocarbon impairment at the site. The Site Characterization included the installation of 12 soil borings and four on-site monitoring wells (MW-1, MW-2, MW-3, and MW-4). The results of the ground water investigation indicated that targeted petroleum hydrocarbon compounds were present in ground water samples collected from three of the four on-site monitoring wells. Upon completion and submission

One South Market Square 213 Market Street, 6th Floor Harrisburg, PA 17101 Tel. (717) 651-9850 (800) 577-3267 Fax (717) 651-9858



Mr. Robert Lerner BL Project No. 98L152-B August 15, 2006 Page 2

of the Site Characterization Report to the CRWQCB, they then requested additional information regarding the locations of property boundaries and the USTs from both the City of Ukiah and Atlantic Richfield Corporation (ARCO), who had previously operated a bulk petroleum facility and a service station on the site. While this issue of ownership of the USTs and any related remediation measures were still being resolved, the CRWQCB requested that the ground water monitoring program on the Rite Aid property proceed independently of the suspect UST issue.

At the request of the CRWQCB, BL Companies directed exploratory excavation in the vicinity of the referenced geophysical anomalies in an effort to determine whether any USTs were present on the Rite Aid property. Since the suspected USTs were believed to be located on the property owned by the City of Ukiah, BL Companies made several attempts to contact representatives of the City Engineer's Office in advance of the exploratory excavation in an effort to work collaboratively on the UST investigation. The efforts to communicate with the City Engineer's Office and to obtain access to the City's property were unsuccessful. Therefore, BL Companies mobilized to the site on July 20, 2005 to direct exploratory excavation in the vicinity of the suspected USTs, but limited to the Rite Aid property (i.e., excavation adjacent to property boundary). The end of an approximately 4-foot diameter, steel UST was encountered in one of the test pits excavated on the Rite Aid site. Based on the orientation of the end of the UST and the approximate location of the property boundary, it appeared that approximately 2 feet of the UST was on the Rite Aid property and the remainder was on the City property. The Director of Public Works and City Engineer for the City of Ukiah, Ms. Diana Steel, PE, and the Deputy Director of Public Works, Mr. Richard Seanor, PE, visited the site on July 20, 2005 to observe the work in progress and the partially exposed UST. Ms. Steele agreed that the UST identified was mostly located on City property. Furthermore, Ms. Steele authorized BL Companies to proceed with the excavation of the identified UST on City property and remove it as well as any other USTs encountered in the southeastern entrance to the Rite Aid site. exploratory excavation identified three USTs located on the property owned by the City of Ukiah in the southeastern entrance to the site. All of the USTs were removed on July 20 and 21, 2005. A separate report documenting the investigative methods and findings of the exploratory excavation and UST removal was submitted to the CRWQCB on September 23, 2005.

## Field Activities

The eleventh quarterly ground water monitoring event was conducted on July 19, 2006. Ground water samples were collected from the four on-site ground water monitoring wells using the following protocol:

Prior to sample collection, the static water level in each of the monitoring wells was measured. By subtracting the depth to ground water in each well from the surveyed



Mr. Robert Lerner BL Project No. 98L152-B August 15, 2006 Page 3

elevations, a detailed map of the shallow ground water potentiometric surface was prepared (see Attachment 1, Ground Water Potentiometric Surface Map and Attachment 3, Table 1). Based on the potentiometric surface data, the ground water flow direction beneath the site is to the southeast, which is relatively consistent with prior determinations. However, the ground water flow directions during the January and April 2005 and the January and April 2006 sampling events were to the east between MW-4 and South State Street and to the southwest between MW-4 and MW-3. After plotting the ground water elevations in all four wells over the past 11 monitoring events, it was apparent that ground water fluctuations in MW-4 vary slightly from the pattern of the other three wells over time. In particular, the variations in ground water fluctuations between MW-4 and the other three wells have been more dramatic since January 2005, resulting in the apparent ground water mound in the area of MW-4 during four of the past seven monitoring events.

A minimum of three well volumes of water was purged from the wells using new polyethylene hose and a pre-cleaned submersible pump. During well purging, the temperature, pH, dissolved oxygen, specific conductivity, and oxidation-reduction potential of the ground water were monitored to ensure that representative samples were collected. The purged ground water was collected in 55-gallon drums for later off-site disposal. After purging each well, ground water samples were collected with single-use polyethylene bailers and placed into pre-cleaned glass and plastic sample containers fitted with Teflon-lined lids, preserved with the appropriate reagent, and stored at 4 degrees Centigrade (or less) until delivery to Alpha Analytical Laboratories Inc. of Ukiah, California.

#### Chemical Analyses

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Please find enclosed as Attachment 2, the analytical results for the ground water samples collected on July 19, 2006 from the on-site monitoring wells. The samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline; TPH as diesel; and benzene, toluene, ethylbenzene, and xylenes. Following BL Companies' request on July 6, 2004 to eliminate the analysis of semi-volatile organic compounds, Ms. Colleen Stone of the CRWQCB officially concurred with this request in a letter dated July 9, 2004. In addition, the CRWQCB recommended that analysis of the five fuel oxygenates, including methyl tertiary-butyl ether, also be removed from the quarterly monitoring activities, as none of these compounds have been detected in any of the samples collected since the initiation of ground water monitoring activities.

#### Findings

The results of the laboratory analyses (see Attachment 4, Tables 2 and 3) were compared to the previous analytical results obtained during the previous site characterization and quarterly sampling events. Table 2 only includes those compounds formerly and/or



Mr. Robert Lerner BL Project No. 98L152-B August 15, 2006 Page 5

BL Companies appreciates the opportunity to continue to provide environmental services to you. Should you have any questions regarding the above, please contact the undersigned at your convenience.

Respectfully submitted,

**BL** Companies

Kenneth M Yoduwa Kenneth M. Yoder, PG Senior Project Manager

Reviewed by:

Christina Kennedy
CKG Environmental, Inc.

CA Geologist No. 5077

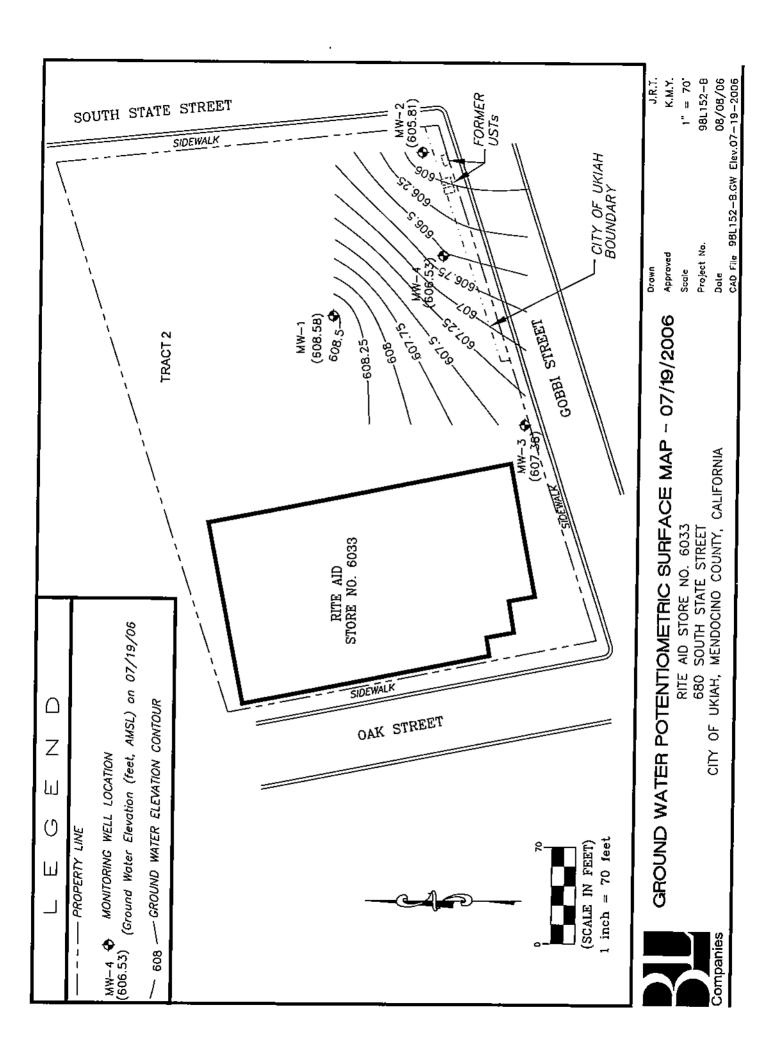
**Attachments** 

# **ATTACHMENTS**

Attachment 1	Ground Water Potentiometric Surface Map
Attachment 2	Alpha Analytical Laboratories Report
Attachment 3	Table 1 – Summary of Monitoring Well Construction and Elevation Data
Attachment 4	Tables 2 and 3 – Results of Chemical Analyses Performed on Ground Water Samples

# ATTACHMENT 1

**Ground Water Potentiometric Surface Map** 





208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

03 August 2006

**BL** Companies

Attn: Ken Yoder

830 Sir Thomas Court

Harrisburg, PA 17109

RE: Rite Aid, Ukiah

Work Order: A607554

Enclosed are the results of analyses for samples received by the laboratory on 07/19/06 15:40. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kelley M. Thompson For Sheri L. Speaks

Kelley M thompson

Project Manager

208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

## CHEMICAL EXAMINATION REPORT

Page 5 of 8

**BL** Companies 830 Sir Thomas Court Harrisburg, PA 17109

Attn: Ken Yoder

Report Date: 08/03/06 09:50

Project No: Rite Aid, Ukiah

Project ID: Rite Aid, Ukiah

Order Number A607554

Receipt Date/Time

07/19/2006 15:40

Client Code BLCOMP

Client PO/Reference

TPH by EPA/LUFT GC/GCMS Methods - Quality Control

					-				
Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
vis			-		_				
Sour	ce: A6074	177-02	Prepared	& Analyze	:d: 07/26/	06			
27.4		-	25.0	<u> </u>	110	79-141	<del></del> .	<del></del>	
Sour	ce: A6074	77-02	Prepared a	& Analyze	:d: 07/26/0	06			
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27,4			25.0		110	79-141		·· <del>-</del>	
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The results in this report apply to the samples analyzed in accordance with the chain If custody document. This analytical report must be reproduced in its entirety.

> Bruce Gove Laboratory Director

8/3/2006

208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

#### CHEMICAL EXAMINATION REPORT

Page 7 of 8

**BL** Companies 830 Sir Thomas Court Harrisburg, PA 17109

Attn: Ken Yoder

Report Date: 08/03/06 09:50

Project No: Rite Aid, Ukiah

Project ID: Rite Aid, Ukiah

Order Number

Receipt Date/Time

Client Code

Client PO/Reference

A607554

07/19/2006 15:40

BLCOMP

## Volatile Organic Compounds by EPA Method 8260B - Quality Control

Analyte(s)	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AG62717 - VOAs in Water GC	MS	,						_		
Matrix Spike Dup (AG62717-MSD1)	Soul	rce: A607	477-01	Prepared	& Analyze	ed: 07/26/0	06			
Benzene	9.76	0.30	ug/l	10.0	ND	97.6	39-142	1.22	25	
Toluene	10.8	0.30	Ħ	10.0	ND	108	44-148	7.69	25	
Ethylbenzene	11.9	0.50	h	10.0	ND	119	42-148	2.49	25	
Xylenes (total)	36.5	0.50	n	30.0	ND	122	43-145	1.66	25	
Surrogate: Bromofluorobenzene	31.6		-	25.0		126	70-130			<u> </u>
Surrogaie: Dibromofluoromethane	21.9		•	25.0		87.6	71-136			
Surrogate: Toluene-d8	25.6		-	25.0		102	80-130			

The results in this report apply to the samples analyzed in accordance with the chain If custody document. This analytical report must be reproduced in its entirety.

> Bruce Gove Laboratory Director

8/3/2006



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#### CHEMICAL EXAMINATION REPORT

Page 8 of 8

BL Companies

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Project ID: Rite Aid, Ukiah

Order Number

Receipt Date/Time

Client Code

Client PO/Reference

A607554

ND

07/19/2006 15:40

BLCOMP

#### Notes and Definitions

The Reporting Limits for this analysis are elevated due to sample foaming.

, DET Analyte DETECTED

Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

Sample results reported on a dry weight basis dry

RPD Relative Percent Difference

'PQL Practical Quantitation Limit

## MONITORING WELL FIELD SHEET

Date Client Site Phone:	RITE AID	Well ID: Depth of Well: Depth to Water: Water Column Height: One Well Vol: Product Depth:	MW 1 40.0' 3.41 36,59 24,00	, 72.00
DETERMINING V	OLUME OF WELL:			
	V = H X D(Squared) X 0.041			
	V = one well volume (gallons) H = height of water column (fe D = inside diameter of well (in-	eet)		

NOTE: Collect EC, T, and pH initially and after every well volume.

TIME    10    15    35	25.79 26,96 28,13	071 036	6.65 6.35 6.50	Comments* (Color, Odor, Exceptions) Slight Sulfer odor - Clear Cloudy
Total presam	mple time: pling time:	113	5	

\* Sample when EC and T have stabilized, and at least 3-5 well volumes have been purged. If well is purged to dryness before 3-5 volumes are purged and well is very slow to recover, sample will be drawn as soon as well has recovered sufficiently.

Name: A Trout

## MONITORING WELL FIELD SHEET

			<u> </u>		
Date Client Site Phone	RITE AD	<b>6</b>	Well ID: Depth of Well: Depth to Water: Column Height: One Well Vol: Product Depth:	MW 3 40.01 6.20 33.8 22.17	- - - - - - - - - - - - - - - - - - -
DETERMINING \	VOLUME OF WELL:				
	V = H X D(Squared)	X 0.041			
	V = one well volume H = height of water of D = inside diameter of	olumn (feet)			
NOTE: Collect E	EC, T, and pH initially a	and after every v	vell volume.		
TIME 11.26 12.40 12.52	28.59 089 6 29.46 046 6 28.02 052 6	pH Comme 5216 25 49	ents* (Color, Od HT Sulfer	or, Exceptions) ODOR—( loss	1D4 4
L	<u> </u>	ļ			

\* Sample when EC and T have stabilized, and at least 3-5 well volumes have been purged. If well is purged to dryness before 3-5 volumes are purged and well is very slow to recover, a sample will be drawn as soon as well has recovered sufficiently.

Name:

Sample time: 1252
Total presampling time:

## MONITORING WELL FIELD SHEET

<del></del>	<u> </u>		
Date: 7 19 06 Client: RITE AD Phone:	Well ID:	MW 2 35.00 4.28 30.72 20.15	60.45
DETERMINING VOLUME OF WELL: V = H X D(Squared) X 0.04	1		
V = one well volume (gallons H = height of water column ( D = inside diameter of well (	(feet)		
NOTE: Collect EC, T, and pH initially and afte	er every well volume.		

TIME [337 [352 [405	29.90 29.80 29.07	EC   [3   015   087	рн 6.38 6.46 6.43	Slightly Cloudy - No ODOR
Sa Total presam	mple time: pling time:	148	5	

<sup>\*</sup> Sample when EC and T have stabilized, and at least 3-5 well volumes have been purged. If well is purged to dryness before 3-5 volumes are purged and well is very slow to recover, sample will be drawn as soon as well has recovered sufficiently.

Work Order Chain of Custody Record

For Lab Use Only 2 wk (standard) Approval
Required

1 Wk Signature below authorizes work under terms stated on reverse side. Leb No. A 607 554 **Analysis Request** Analytical Laboratories Inc. 208 Mason Street. Uktah, California 95482 e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267 Matrix II0\$ Vater Project Number: Mone Preservative Quote # HSSO¢ EONH нсг 30000 サ<u>カサ</u>ユ JAY NU Container [1] 19dmA Yloq Project Address: Project Name: AOV Im04 Time R.06 1252 19.06/1405 19.04 1135 # O'd Sampling Project Contact (Hardcopy or PDF to): Designation Company Name: Phone/Fax:

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Received for Laboratory by:

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# **ATTACHMENT 3**

Table 1
Summary of Monitoring Well
Construction and Elevation Data

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Well No.	Total Depth (feet, bgs)	Relative TOC Elevation					Š	atic Water	Level (fee	Static Water Level (feet below TOC)	C)	Charles and the control of the contr			H15/5/2017
		(feet)	19-Sep-02	7-Oct-02	28~Jan-04	14-Apr-04	23~Jul-04	29-Oct-04	24-Jan-05	12-Apr-05	21-Jul-05	27-Oct-05	31~lan-06	24.Anr.06	100
MW-1	40	611.99	4.01	8.10	3.19	3.21	3.61	4.12	3.68	3.26	3.34	3.99	3.30	3.34	3.41
MW-2	35	610.09	4.59	9.07	3.00	3.56	3.87	4.54	3.70	3.41	3.93	4.67	3.13	3.13	4.28
MW-3	40	613.58	7.55	14.37	5.29	5.63	6.58	6.78	6.36	5.60	5.82	7.08	5.51	بر 2	6.20
WW-4	30	611.25	5.17	10.21	2.91	3.43	4.70	4.38	2.87	2.20	4.26	4.62	2.00	2.17	4.72
Well No.	Total Depth (feet, bos)	Relative TOC					Rela	ative Group	nd Water E	Relative Ground Water Elevation (feet)	et)				
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MW-1	40	611.99	607.98	603.89	608.80	608.78	608.38	607.87	608.31	608.73	608.65	608.00	508 GO	A-Apr-us Ang as	30-10-90-00-00-00-00-00-00-00-00-00-00-00-00
MW-2	35	610.09	605.50	601.02	607.09	606.53	606.22	605.55	606.39	606.68	606.16	605.42	96'909	606.96	605.81
MW-3	40	613.58	606.03	599.21	608.29	607.95	607.00	606.80	607.22	607.98	92'.209	606.50	608.07	607.94	607.38
MW-4	30	611.25	606.08	601.04	608.34	607.82	606.55	606.87	608.38	609.05	609.99	606.63	609,25	609.14	606.53
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## **ATTACHMENT 4**

Tables 2 and 3
Results of Chemical Analyses
Performed on Ground Water Samples

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Samplo ID	Sample Date	Benzone	Toluene	Elhylbenzene	Xylenes	Tert-bulyl alcohol	DI-Isopropyl ether	Ethyl tert-butyl ether	Tort-amyt methyl ether	Methyl tort-butyl other (MTBE)	TPH - Gasoline	YPH . Dlesel
   MW-1	19-Sep-02 7-Oci-02 28-Jan-04 14-Apr-04 27-Jul-04 29-Oci-04 24-Jan-05 12-Apr-05 27-Oci-05 31-Jan-06 24-Apr-06	ND ND ND ND ND ND ND ND ND ND	ND N	20 20 20 20 20 20 20 20 20 20 20 20 20 2	ND N	ND ND ND NA NA NA NA NA	ND ND ND NA NA NA NA NA NA	ND ND ND NA NA NA NA NA NA	ND ND ND NA NA NA NA NA NA NA	ND ND ND NO NA NA NA NA NA NA	XD ND ND ND ND ND ND ND ND ND N	NA ND
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MW-4	19-Sep-02 7-Oct-02 28-Jan-04 14-Apr-04 23-Jul-04 29-Oct-04 24-Jan-05 12-Apr-05 21-Jul-05 27-Oct-05 31-Jan-06 24-Apr-06 19-Jul-06	1.1 ND 0.53 ND ND ND ND ND ND ND ND ND ND	ND N	02 02 02 03 03 04 05 05 05 05 05 05 05 05 05 05 05 05 05	1.0 ND ND ND ND ND ND ND ND ND ND	ND	00 00 00 00 00 00 00 00 00 00 00 00 00	ND ND ND NA NA NA NA NA NA	NO NO NO NO NO NO NA NA NA NA NA NA	ND ND ND ND NA NA NA NA NA NA NA	750 1,500 320 350 ND ND 180 ND 120 ND ND ND	NA 3,400 310 520 250 ND 140 100 120 97 120 55 73
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